EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 1/07/2009 05:00

Wellbore Name

		COBIA A33		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
2,552.44		2,478.20		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09014.1.01		13,009,093		
Daily Cost Total		Cumulative Cost	Currency	
3	330,459	6,359,952	AUD	
Report Start Date/7	Гime	Report End Date/Time	Report Number	
30/06	5/2009 05:00	1/07/2009 05:00	17	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Unlatch Select Test Tool & POOH. R/D slickline & Weatherford tubing running equipment. POOH and L/D 3-1/2" landing string and tubing hanger running tool. R/D BOPs, flowline, service lines, bell nipple. Dress tubing hanger, correctly orientate Xmas tree w/ PSN. Cameron prepare wellhead and stump, install & dress Xmas tree, pressure test to 5000psi for 15 mins. Test SRL seal to 800psi for 15mins. R/U Halliburton slickline w/ lubricator/Totco BOP, pressure test to 300/4000psi for 5mins. RIH BO Positioning Tool on slickline to 2449m, open XD sliding side door, POOH. RIH 2.750" Sand Separation Tool on slickline & set in sliding side door at 2449m, POOH & R/D slickline. Install tree cap & reinstate grating around well.

Activity at Report Time

Install tree cap & reinstate grating around well.

Prepare to skid rig package 4.28m East & 3.23m North to CBA A28

Daily Operations: 24 HRS to 1/07/2009 06:00

Wellbore Name

MACKEREL A15

Rig Name	Rig Type	Rig Service Type	Company
Rig 22			Imperial Snubbing Services
Primary Job Type	<u>'</u>	Plan	<u>'</u>
Workover PI		Tubing pull to replace failed SSSV control line	
Target Measured D	epth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)	
AFE or Job Numbe	r	Total Original AFE Amount	Total AFE Supplement Amount
		2,518,950	
Daily Cost Total		Cumulative Cost	Currency
(68,690	280,587	AUD
Report Start Date/T	ime	Report End Date/Time	Report Number
30/06/	/2009 06:00	1/07/2009 06:00	5

Management Summary

Halliburton slickline RIH with GR pulling tool to offseat 3.813" X-PO plug set at 3701.5m. Bull head sea water and pump HiVis pill to control drink rate. Recover plug, run new X-PO plug to 3701.5m & ext X-plugs to 181m. Run BPV & remove xmas tree. Nipple up riser & rig BOPs.

Activity at Report Time

Making up BOP flow line and bell nipple.

BOP shell test & release tubing hanger.

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	s: 24 HRS to 1/07/	2009 06:00	
Nellbore Name			
		HALIBUT A15	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Workover PI		S/FBHP Survey	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
2,729.00		Total Original AFE Amount	Total AFE Supplement Amount
AFE or Job Number 90017686		120,000	Total AFE Supplement Amount
Daily Cost Total		Cumulative Cost	Currency
12,686		40,736	AUD
Report Start Date/Time		Report End Date/Time	Report Number
30/06/2009 06:00		1/07/2009 06:00	4
Management Summ	ary	1	1
Change out b mandre	l for fullbore, rih with PL	T tools unable to get tools to work, Pooh set s	SSSV
Activity at Report Ti	me		
SDFN			

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